

A' based and comprising a particulate additive having the properties of being crystalline, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene- or sterol-based components.

6. (Amended) The wellbore fluid of claim 1, wherein the crystalline additive further includes a wax.

Sub B3
A2
7. (Amended) A method of treating a wellbore, including the steps of injecting from the surface in a first direction a water based wellbore fluid comprising a particulate additive having the properties of being crystalline, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene- or sterol-based components; allowing said additive to accumulate at the face of a permeable formation; reversing the flow antecedent direction to allow hydrocarbons to enter said wellbore through said formation thereby dissolving at least part of said accumulated additive.

Please add new claims 8 to 21 as follows:

Sub A3B4
8. (New) The method of claim 7 wherein the additive has a molecular weight of less than 1000.

9. (New) The method of claim 8 wherein the additive has a molecular weight of less than 650.

10. (New) The method of claim 7 further comprising the step of encapsulating the additive prior to use in said wellbore fluid.

11. (New) The method of claim 7 wherein the melting point of the additive is over 80°C.

12. (New) The method of claim 11 wherein the melting point of the additive is greater than 100°C.

13. (New) The method of claim 7 wherein the size range of the particulate additive is between 1 and 10000 microns.

14. (New) The method of claim 7 wherein the additive comprises terpene-based components.

15. (New) The method of claim 14 wherein the additive comprises borneol or camphor.

16. (New) The wellbore fluid of claim 1 wherein the melting point of the additive is greater than 80°C.

17. (New) The wellbore fluid of claim 16 wherein the melting point of the additive is greater than 100°C.

18. (New) The wellbore fluid of claim 1 wherein the size range of the particulate additive is comprised between 1 and 10000 microns.

19. (New) The wellbore fluid of claim 1 wherein the additive comprises terpene-based components.

20. (New) The wellbore fluid of claim 19 wherein the additive comprises borneol or camphor.

21. (New) A wellbore service fluid to be injected from a surface location through a well tubular into a subterranean formation, said fluid being water based and comprising a particulate additive having the properties of being crystalline soluble in